

365-2496

365-2337

365-3515

EC Grundstoff

**NOTE NOTATIONS**

Entered in NFE File ....✓....  
Location Map .....✓....  
Card Indexed .....✓....

Checked by Chief *Quib*  
Approved Letter *4.13.74*  
Disapproved Letter .....

**COMPLETION DATA**

Date Well Completed *4.25.74*

Location Inspected .....

OW..... WW..... TA.....

Bond released

*5x* GW..... OS..... PA.....

State or Fee Land .....

**LOGS FILED**

Driller's Log .....✓....

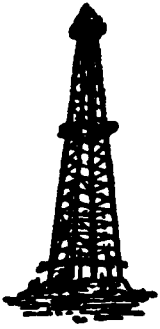
Electric Log ..... *NLR*

E..... CR N..... Micro.....

BHC.....

CSLog..... COLog..... Others.....

(303) 243-9685



# Jacobs Drilling Co.

EXPLORATION  
Oil & Gas Well  
DRILLING CONTRACTOR

405 West Mayfield Drive  
Grand Junction, Colorado 81501  
(303) 243-9685

April 17, 1974

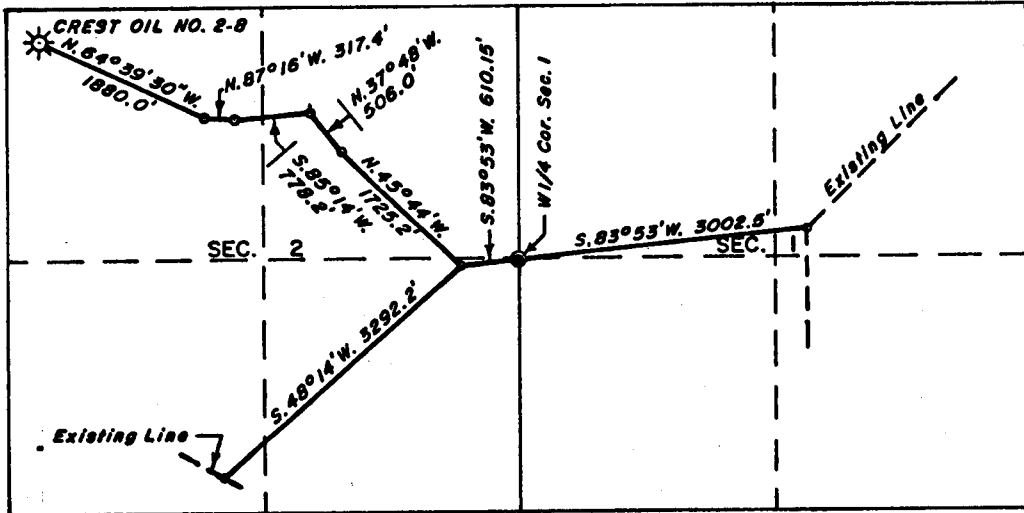
Paul Burchell  
Salt Lake City, Utah

Dear Paul,

Here is a copy of the new survey on all of the well's on  
Sec 2 T 21 S. R 23 E S.L.M. Grand County, Utah. The number 2-10 C  
is our discovery well and the 2-7 X when perforated also came in oil  
in the zone at 1248 instead of gas.

Jacobs Drilling Co.

*Ross Jacobs*  
Ross Jacobs



SCALE: 1" = 2000'

### APPLICANT'S CERTIFICATE

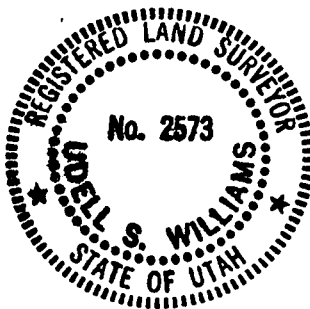
This is to certify that Udell S. Williams, surveyor, who subscribed the statement hereon is the person employed by the undersigned applicant to prepare this map, which has been adopted by the applicant as the approximate final location of the works hereby shown; and that this map is filed as a part of the complete application, and in order that the applicant may obtain the benefits of \_\_\_\_\_; and I further certify that the right-of-way herein described is desired for \_\_\_\_\_.

(SEAL)

Don Redmon  
Don Redmon  
Vice President  
Title

Crest Oil Co.  
Company

Attest:



### SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Udell S. Williams  
Utah R.L.S. No. 2573



UDELL S. WILLIAMS  
751 Rood Avenue  
GRAND JUNCTION, COLORADO 81501

PLAT OF  
PROPOSED PIPELINE  
IN

SECTIONS 1 & 2, T.21S., R.23E., SLM  
GRAND COUNTY, UTAH

SURVEYED BY: USW DATE: 12-4-76  
DRAWN BY: USW DATE: 12-9-76

## STATE OF UTAH

## OIL &amp; GAS CONSERVATION COMMISSION

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL WELL ☐GAS WELL ☐OTHER ☐SINGLE ZONE ☐MULTIPLE ZONE ☐

## 2. NAME OF OPERATOR

F. C. Grindstaff

## 3. ADDRESS OF OPERATOR

Ballinger, Texas 76821

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

676' F. S. L. 1825' F. W. L.

At proposed prod. zone

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

3 Miles N.W. of Cisco, Utah

## 15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)

676'

## 18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

600 Ft.

## 16. NO. OF ACRES IN LEASE

320

## 19. PROPOSED DEPTH

1800

## 17. NO. OF ACRES ASSIGNED TO THIS WELL

10

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4642

## 22. APPROX. DATE WORK WILL START\*

April 19, 1974

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 3/4	7"	20.0	103	25 sacks cemented to surface
6 1/4	4 1/2	9.5	T.D.	

This well is a field development well and will be drilled with air and completed open hole in the Brushy Basin Sandstone.

282 Ft. from top of Dakota

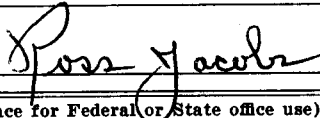
## Blow Out Equipment to be Used

1. Regan B.O.P. 3000 P.S.I. (Hyd closing unit) tested to 1000 P.S.I. after cement job.
2. Jacobs Rotating head above B.O.P.
3. Full shut off gate valve on well and Kill line.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED



TITLE Agent-Drilling Cont.

DATE April 16, 1974

(This space for Federal or State office use)

PERMIT NO.

43-019-36195

APPROVAL DATE

4-22-74

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

April 23, 1974

E. C. Grindstaff  
c/o Ross Jacobs  
405 West Mayfield Avenue  
Grand Junction, Colorado

Re: WELL NO. GRINDSTAFF #9  
Sec. 2, T. 21 S, R. 23 E,  
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order Issued in Cause No. 702-5, dated November 2, 1964.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer  
HOME: 277-2890  
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-019-30195.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:lp

STATE OF UTAH

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

## OIL &amp; GAS CONSERVATION COMMISSION

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other \_\_\_\_\_

2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

3. NAME OF OPERATOR  
E. C. Grindstaff

4. ADDRESS OF OPERATOR  
Ballinger, Texas 76821

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 676 Ft. F S L, 1825 Ft. F W L  
At top prod. interval reported below  
At total depth

6. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

7. DATE SPUDDED 4/19/74 18. DATE T.D. REACHED 4/21/74 19. DATE COMPL. (Ready to prod.) 4/25/74 20. ELEVATIONS (DF, REB, RT, OR, ETC.)\* 4642 21. ELEV. CASINGHEAD 4641

22. TOTAL DEPTH, MD & TVD 975 23. PLUG, BACK T.D., MD & TVD \_\_\_\_\_ 24. IF MULTIPLE COMPL., HOW MANY\* \_\_\_\_\_ 25. INTERVALS DRILLED BY \_\_\_\_\_ ROTARY TOOLS \_\_\_\_\_ CABLE TOOLS \_\_\_\_\_

26. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
962 - 975

27. WAS DIRECTIONAL SURVEY MADE ☒ YES ☐ NO

28. TYPE ELECTRIC AND OTHER LOGS RUN  
None

29. WAS WELL CORED  
No.

30. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 1/2"	20	103	8 3/4"	25 Sacks	0
4 1/2"	11.60	960	6 1/2"	25 Sacks	0

31. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
None				

32. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
None		

33. PERFORATION RECORD (Interval, size and number)  
Open Hole Completion with  
Halliburton Cementing Packer

34. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

35. PRODUCTION

DATE FIRST PRODUCTION \_\_\_\_\_ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut In

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4/19/74	24	1 1/4			3,000		

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
310	310			3,000		

36. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
Flared

37. TEST WITNESSED BY  
Ben Kolman

38. LIST OF ATTACHMENTS  
None

38. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Agent Drilling Cont.

DATE

May 28, 1974

(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. (formal- If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

## 37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Marous Shale	0	952	Grey Shale
Dakota Sandstone	952	975	"Salt & Pepper" Sandstone Brown Medial Grain, Friable

## 38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	THUS VERT. DEPTH

**NORTHWEST PIPELINE CORPORATION**  
**ORIFICE METER STATION INSPECTION REPORT**

STATION <i>Grinestaff #9</i>	DATE <i>7-20-76</i>
MEASURING GAS <input checked="" type="checkbox"/> To <input type="checkbox"/> From <i>Northwest</i>	

CARD CODE	NEXT MON.	DAY	YR	NO. MOS.	ORIFICE PLATE BORE	OPER	STATIC RANGE	DIFF. RANGE	METER CODE	TOTAL
100	080	17	60	100	000750		0000500	100	000	999999999

ORIFICE METER <input type="checkbox"/> American <input type="checkbox"/> Rockwell <input checked="" type="checkbox"/> Foxboro <input checked="" type="checkbox"/> <i>Barton</i>	SERIAL NO. <i>124964</i>	CLOCK ROTATION <i>31 Day</i>	DIFF. PEN ARC <i>APJ</i>	TIME LAG <i>15 min</i>																																																																				
<b>DIFFERENTIAL TEST</b>			<b>STATIC TEST</b>																																																																					
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<input type="checkbox"/> No Gas Passing <input type="checkbox"/> Corrected Report	<input type="checkbox"/> Other, Explain _____ _____	Sample Caught <input type="checkbox"/> Yes <input type="checkbox"/> No
--	--	---

FITTING <input type="checkbox"/> SENIOR <input type="checkbox"/> JUNIOR <input checked="" type="checkbox"/> FLANGE	MAKE <i>Daniel</i>	TAP VALVE COND.	TUBE SIZE <i>2"</i>	INSIDE DIA. <i>2.067</i>	TYPE OF TAPS <i>Flange</i>
ORIFICE PLATE SEAL COND.	EDGES SHARP <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	PLATE CLEAN <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	DAMAGED <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	MICROMETER READINGS HOR. <i>00.750</i> VERT. <i>00.750</i>	
MAKE OF RELIEF VALVE		RELIEF VALVE TESTED <input type="checkbox"/> Yes <input type="checkbox"/> No SET _____ P SIG			
GRAVITOMETER TEST	SP. GR.	MAKE OF GRAVITOMETER	GRAVITOMETER SERIAL NO.	AS FOUND	AS LEFT

REMARKS	
WITNESS <i>Crest Oil Corp.</i> <i>Don [Signature]</i>	FOR NORTHWEST PIPELINE CORPORATION <i>Scott White</i>



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. ML 27749
2. NAME OF OPERATOR Crest Oil Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 2160 Palos Verdes Peninsula, Calif. 90274		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  676' NSL & 1825' EWL		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. Grindstaff #9
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT Antelope Mesa
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 2 T-21-S, R-23-E SLM
		12. COUNTY OR PARISH Grand
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) G. W. in service		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7-19-1976  
7-20-197612:30pm Well turned on and Northwest meter calibrated  
7:30pm Crest Oil Corp. meter calibrated (see attached)Meter proving schedule: 7-20-1976  
8-30-1976  
11-30-1976  
2-28-1977

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Vice-pres.

DATE July 28, 1976

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



CALVIN L. RAMPTON  
*Governor*

GORDON E. HARMSTON  
*Executive Director,*  
NATURAL RESOURCES

CLEON B. FEIGHT  
*Director*

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116  
(801) 533-5771

OIL, GAS, AND MINING BOARD

GUY N. CARDON  
*Chairman*

CHARLES R. HENDERSON  
ROBERT R. NORMAN  
I. DANIEL STEWART  
HYRUM L. LEE

November 16, 1976

Crest Oil Corp.  
P. O. Box 2160  
Palos Verdes Peninsula, California 90274

Re: Crest Oil Corp.,  
Well No. 13-1, &  
Grindstaff #9

Gentlemen:

Please find enclosed, Sundry Notices from above mentioned wells, not approved. Mr. Driscoll, this Divisions Petroleum Engineer, feels that the figures and depths on reports are a typing mistake.

In order to receive approval on enclosed reports, please look over, and make the necessary changes. Upon return to this office, approval on notices will be obtained.

If this Division can be of any assistance, please do not hesitate to call.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

KATHY OSTLER  
RECORDS CLERK

/KO  
Enclosure

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS, AND MINING**

SUBMIT TRIPPLICATE\*  
 (Other instructions on  
 reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <b>OIL WELL</b> <input type="checkbox"/> <b>GAS WELL</b> <input checked="" type="checkbox"/> <b>OTHER</b>		5. <b>LEASE DESIGNATION AND SERIAL NO.</b> ML 27749
2. <b>NAME OF OPERATOR</b> Crest Oil Corp.		6. <b>IF INDIAN, ALLOTTEE OR TRIBE NAME</b>
3. <b>ADDRESS OF OPERATOR</b> P.O. Box 2160 Palos Verdes Peninsula, California 90274		7. <b>UNIT AGREEMENT NAME</b>
4. <b>LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  676' NSL & 1825' EWL		8. <b>FARM OR LEASE NAME</b>
14. <b>PERMIT NO.</b>	15. <b>ELEVATIONS</b> (Show whether DF, RT, GR, etc.) 4672'	9. <b>WELL NO.</b> Grindstaff #9
		10. <b>FIELD AND POOL, OR WILDCAT</b> Antelope Mesa
		11. <b>SEC., T., R., M., OR BLE. AND SURVEY OR AREA</b> Sec. 2, T21S, R23E SLM
		12. <b>COUNTY OR PARISH</b> Grand
		13. <b>STATE</b> Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Run Tubing		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7  
 978.92' of 1-1/2" tubing set to a depth of 3698.08' Sub-Sea  
 Date 8-19-76

APPROVED BY THE DIVISION OF  
 OIL, GAS, AND MINING

DATE: Nov. 24, 1976

BY: P. L. Newcomb

979' Set from G.W.

18. I hereby certify that the foregoing is true and correct

SIGNED

*[Signature]*

TITLE

Vice-pres.

DATE 11-15-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

# CREST OIL COMPANY, INCORPORATED

329 Holiday Haven, Moab, Utah 84532

801-259-6969

Nov. 22, 1976

Dear Pat;

The elevations indicated for depth set are below ground line elevation, or above sea level.

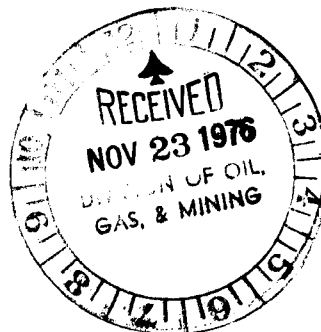
Crest 13-1	4678.00	Gr.
	<u>1194.67</u>	Tubing
	3486.33	Bottom tubing elevation

Grindstaff #9	4672.00	Gr.
	<u>978.92</u>	Tubing
	3693.08	Bottom tubing elevation

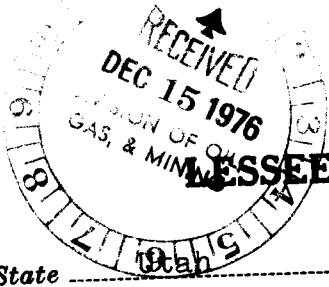
I guess I was trying to put too much information into report, which inturn confused you.

*David L. ...*

*Corrections  
noted on  
report*





UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYLAND OFFICE SLC  
LEASE NUMBER ML 27749  
UNIT \_\_\_\_\_

## LESSOR'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field Antelope Mesa  
 The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1976,  
 Agent's address Don Redmon Company Crest Oil Co.  
329 Holiday Haven Moab, Utah 84532 Signed [Signature]  
 Phone 259-6969 Agent's title Vice-pres.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE/SW 2	21S	23E	9	0	none	--	none	none	none	Shut-in G.W.
SE?SW 2	21S	23E	2-10-c	0	none	--	none	none	none	Shut-in G.W.

NOTE.—There were non runs or sales of oil; no M cu. ft. of gas sold;  
no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

# CREST OIL COMPANY, INCORPORATED

329 Holiday Haven, Moab, Utah 84532

• 801-259-6969

December 22, 1976

Mr. Pat Driscoll  
State of Utah  
Division of Oil & Gas  
1588 West No. Temple  
Salt Lake City, Utah 84116

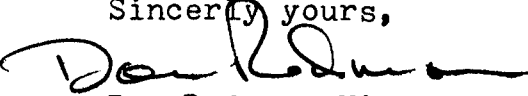
Dear Pat;

As per our telephone conversation this date, please find enclosed two copies of plat indicating proposed flow lines for existing wells, Grindstaff #9, and #2-10-C, and new well, Crest 2-8. Also enclosed is plat of existing line which we will be removing.

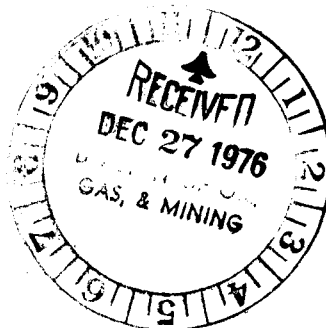
With your verbal approval given this date for construction of the proposed facilities, we will be starting work in the next two or three days.

Thanks again for your cooperation in this matter.

Sincerely yours,

  
Don Redmon, Vice-pres.

cc file







Form approved.  
Budget Bureau No. 42-R356.5.

LAND OFFICE ML 27749 SLC

LEASE NUMBER ML 27749

UNIT \_\_\_\_\_

State Utah County Grand Field Antelope Mesa

Agent's address Don Redmon Company Crest Oil Co.

329 Holiday Haven, Moab, Utah 84532  
Phone 259-6969

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

LAND OFFICE -----  
LEASE NUMBER -----  
UNIT -----

P

Phone 259-6969 Agent's title Vice/pres.

**GPO 837-082**







STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <b>OIL WELL</b> <input type="checkbox"/> <b>GAS WELL</b> <input checked="" type="checkbox"/> <b>OTHER</b>		5. <b>LEASE DESIGNATION AND SERIAL NO.</b> ML-27749
2. <b>NAME OF OPERATOR</b> Ross Jacobs		6. <b>IF INDIAN, ALLOTTEE OR TRIBE NAME</b>
3. <b>ADDRESS OF OPERATOR</b> 2467 Commerce Blvd., Grand Junction, CO 81503		7. <b>UNIT AGREEMENT NAME</b>
4. <b>LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  SE SW S-2, T-21S, R-23E, Grand County, Utah		8. <b>FARM OR LEASE NAME</b>
14. <b>PERMIT NO.</b>		9. <b>WELL NO.</b> Grindstaff No. 9
15. <b>ELEVATIONS</b> (Show whether OF, ST, GR, etc.)		10. <b>FIELD AND POOL, OR WILDCAT</b>
		11. <b>SEC. 3, M., OR SLE. AND SURVEY OR AREA</b> S-2, T-21S, R-23E, SLB&
		12. <b>COUNTY OR PARISH</b> 13. <b>STATE</b> Grand

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☐  
☐  
☐

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

☐  
☐  
☒  
☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

☐  
☐  
☐

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

☐  
☐  
☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

We propose to plug and abandon this well, as it has watered up. Tubing is set to TD in 12 feet of Dakota completed open hole. Hole is cased with 4½-10.5 lb from 987 feet to the surface. We propose to set a 150 foot <sup>cement</sup> plug at the bottom from 999 feet up to 849 feet. We will then set a 50 foot plug at the surface, and fill the annular area between the surface pipe and the long string. We will install a dry hole marker (4½" pipe) at the surface. This work is to be done before the State 2-16 is spudded.

Note: Mr. Jacobs is Mr. Grindstaff's agent on this lease (ML-27749), and all of the wells located thereon.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 11/4/83

BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Agent

DATE

Oct. 3, 1983

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 11, 1985

Ross Jacobs  
2467 Commerce Boulevard  
Grand Junction, Colorado 81503

Gentlemen:

Re: Well No. Grindstaff #9 - Sec. 2, T. 21S., R. 23E.,  
Grand County, Utah - API #43-019-30195

According to a Sundry Notice submitted October 3, 1983 the above referenced well is plugged and abandoned. This office has not received the "Sundry Notice" of subsequent abandonment on this well.

Please complete and return the enclosed Form OGC-1b, "Sundry Notices and Reports on Wells" as soon as possible but not later than April 25, 1985.

Thank you for your prompt attention to this matter.

Sincerely,

A handwritten signature in cursive script that reads "Pam Kenna".

Pam Kenna  
Well Records Specialist

Enclosure  
cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File

0170S/31



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 24, 1985

Mr. R.L. Jacobs  
R.L. Jacobs Oil and Gas Company  
2467 Commerce Blvd.  
Grand Junction, Colorado 81505

Dear Mr. Jacobs:

RE: Division of State Land and Forestry Lease ML-27749, Sec.2, T.21S, R.23E, and ML-22604, T.20S, R.21E, Sec.36, Grand County, Utah.

You are on file as the Agent and Operator of the following wells on the above leases. These wells have major to minor incidences of noncompliance issued in my previous letters of May 10, 1984 and February 9, 1985, none of which have been resolved as of April 16, 1985. I am including these and additional incidences of noncompliance in this letter as attached.

Please respond within 15 days with your intent and a time table for compliance convenient for you so that a resolution might be reached. If a meeting is desired, it can easily be arranged. Your prompt attention to these matters will be greatly appreciated.

Sincerely,

William Moore  
Oil and Gas Field Specialist

sb  
Attachments  
cc: R.J. Firth  
J.R. Baza  
Well Files  
9686T-74



Attachment  
R.L. Jacobs  
April 24, 1985

Grindstaff 2-10-C, Sec.2, T.21S, R.23E, Grand County.

- |    |  |          |
|----|--|----------|
| 1) | Lacks legal identification                 | minor    |
| 2) | Reserve pit and location not rehabilitated | moderate |
| 3) | Trash and debris on site                   | moderate |
| 4) | Sundry Reports on status and intent        | minor    |

Grindstaff 9, Sec.2, T.21S, R.23E, Grand County.

- |    |  |          |
|----|--|----------|
| 1) | Lacks legal identification                 | minor    |
| 2) | Reserve pit and location not rehabilitated | moderate |
| 3) | Trash and debris on site                   | moderate |
| 4) | Sundry Reports on status and intent        | minor    |

Grindstaff 8, Sec.2, T.21S, R.23E, Grand County.

- |    |  |       |
|----|--|-------|
| 1) | Lacks regulation marker                          | minor |
| 2) | Lacks subsequent plugging and abandonment report | minor |

Grindstaff 2-7x (2-7c), Sec.2, T.21S, R.23E, Grand County.

- |    |  |          |
|----|--|----------|
| 1) | Lacks legal identification                 | minor    |
| 2) | Reserve pit and location not rehabilitated | moderate |
| 3) | Trash and debris on site                   | moderate |
| 4) | Sundry Reports on status and intent        | minor    |

Promontory State 7, Sec.2, T.21S, R.23E, Grand County.

- |    |   |       |
|----|---|-------|
| 1) | Lacks regulation marker                             | minor |
| 2) | Lacks surface plug of 5 sacks                       | minor |
| 3) | Open rat hole next to well (must be filled)         | major |
| 4) | Lacks subsequent Report of Plugging and Abandonment | minor |

Jacobs State 2-11, Sec.2, T.21S, R.23E, Grand County.

- |    |  |       |
|----|--|-------|
| 1) | Lacks regulation marker as per Sundry Notice 9-18-81 | minor |
| 2) | Lacks Surface plug                                   | minor |
| 3) | Sump around well needs filling                       | minor |

State 2-14, Sec.2, T.21S, R.23E, Grand County.

- |    |  |       |
|----|--|-------|
| 1) | Lacks legal identification   | minor |
| 2) | Unfenced sump around well is a safety hazard (must be securely fenced) | major |

State 36-1, Sec.36, T.20S, R.21E, Grand County.

- |    |                                      |          |
|----|--------------------------------------|----------|
| 1) | Lacks regulation marker              | minor    |
| 2) | Lacks surface plug                   | minor    |
| 3) | Lacks surface rehabilitation of pits | moderate |
| 4) | open rat hole is a safety hazard     | major    |



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 26, 1985

Ross Jacobs  
2467 Commerce Boulevard  
Grand Junction, Colorado 81503

Gentlemen:

Re: Well No. Grindstaff #9 - Sec. 2, T. 21S., R. 23E.,  
Grand County, Utah - API #43-019-30195

According to a Sundry Notice submitted October 3, 1983, it was the intent of Ross Jacobs to plug and abandon the above referenced well. This office has not yet received the "Sundry Notice" of subsequent abandonment on this well.

Please complete and return the enclosed Form OGC-1b, "Sundry Notices and Reports on Wells" as soon as possible but not later than May 8, 1985.

Thank you for your prompt attention to this matter.

Sincerely,

*Pam Kenna*

Pam Kenna  
Well Records Specialist

Enclosure

cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File

0170S/70



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 13, 1985

Mr. John N. Baird  
P.O. Box 10457  
Honolulu, Hawaii 96816

Dear Mr. Baird:

RE: Wells in Section 2, T.21S, R.23E, Grand County, Utah.

The Division requests information and action to be taken on several items of concern previously brought to your attention. As indicated by your discussion with Mr. William E. Moore of this Division, you are listed with the Utah Division of State Lands and Forestry as the operator of record for state lease number ML-27749. As you requested, an itemized list is enclosed which includes well numbers and specific action to be taken with each well included in the aforementioned lease.

Please provide a written reponse with fifteen (15) days of receipt of this letter indicating your intent and a time table for resolving each of the problems listed. If you desire to have a meeting to discuss any of these concerns, one can easily be arranged. Thank you for your consideration in this matter.

Sincerely,

*John R. Baza*  
John R. Baza  
Petroleum Engineer

WEM/sb  
cc: R.J. Firth  
Well Files  
0090T-87-88

Grindstaff 2-10-C, Sec.2, T.21S, R.23E, Grand County, Utah.

1. Install legal identification. (minor) "Each sign shall be posted in a conspicuous place near the well,... and shall show the number of the well, name of the owner or operator, the lease name, and the location by quarter, section, township and range."
2. Remove trash and debris, including but not limited to, old pipe, wooden spools, boards and oil soaked soils. (moderate)
3. Level and scarify the pits and mounds covering any drilling fluids so that new growth can start by reseeding and/or natural means. (moderate)
4. File sundry reports at least annually on well status and progress of development. (minor)

Grindstaff 9, Sec.2, T.21S, R.23E, Grand County, Utah.

Same as 1,2,3, and 4 above.

Grindstaff 2-7X (2-7c), Sec.2, T.21S, R.23E, Grand County, Utah.

Same as 1,2,3, and 4 above.

State 2-14, Sec.2, T.21S, R.23E, Grand County, Utah.

1. Install legal identification. (minor)
2. Securely fence sump around well head as it presents a safety hazard. (major)

Jacobs State 2-11, Sec.2, T.21S, R.23E, Grand County, Utah.

1. Install regulation marker in surface plug of well. (minor)
2. Fill the sump around the plugged well and marker. (minor)

Promontory State 7, Sec.2, T.21S, R.23E, Grand County, Utah.

1. Submit report of plugging and abandonment. (minor)  
Fill the sump around the plugged well and marker. (minor)
2. Fill rat hole next to well as it presents a safety hazard. (major)

Grindstaff 8, Sec.2, T.21S, R.23E, Grand County, Utah.

1. Fill the sump around the plugged well and marker. (minor)

RECEIVED

AUG 04 1985

DIVISION OF OIL  
GAS & MINING

July 16, 1986

RECEIVED  
JUL 30 1986

Utah Natural Resources  
Oil, Gas and Mining  
3 Triad Center - Suite 350  
Salt Lake City, Utah 84180

Attention Mr. Bob Moore

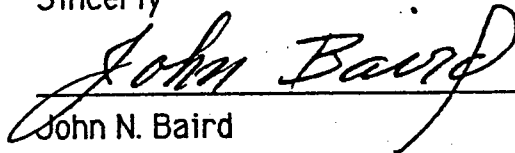
Re: Lease # ML-27749  
So 1/2 Sec 2-Ts 21 So-R23 E  
Grand County, Utah

Dear Mr. Moore;

Please be advised that I have reached an agreement with Mr. Tom Kucel, Pres. of Master Petroleum & Development Co. Inc. of Grand Junction, Colo. to take over the above mentioned Mineral Lease, and become the owner/Operator; Effective June 2nd 1986. He has requested his attorney to prepare the necessary documents to accomplish this Transfer. All future mailings, Notices, and correspondence regarding this Lease should be sent to Master Petroleum at the below address.

My thanks to you and your staff for your help and Patience while getting this matter resolved.

Sincerely



John N. Baird  
P.O. Box 10457  
Honolulu, Hi. 96816

Tom Kucel, Pres.  
Master Petroleum & Development Co. Inc  
814 South 7th Street  
Grand Junction Colo. 81501



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

November 1, 1985

Mr. John Baird  
P.O. Box 10457  
Honolulu, HI 96816

Dear Mr. Baird:

RE: Wells in Sec. 2, T. 21S, R. 23E, Grand County, Utah

Several problems exist on the sites of the wells listed below and remain an ongoing concern to the Division. Based on a conversation between yourself and Mr. William Moore of this Division on October 30, 1985, the Division staff has reviewed these problems and has determined that the listed problems should be resolved within 60 days of receipt of this letter.

<u>Well Number</u>	<u>Problem and Corrective Action</u>
State 2-14	Install well sign, fence or fill sump.
Jacobs 2-11	Fill sump around PA marker.
Grindstaff 2-10-C	Install well sign and rehabilitate the site.
<u>Grindstaff #9</u>	Rehabilitate site.
Grindstaff 2-7X	Fence or fill pits.

You are requested to take action to correct the listed problems within the time frame specified. Please submit written notice to the Division upon completion of any corrective action taken at each well site so that follow up inspections can be arranged. Thank you for your prompt attention in this matter.

Sincerely,

*John R. Baza*  
John R. Baza  
Petroleum Engineer

WM/sb  
cc: D. R. Nielson  
R. J. Firth  
Well files  
9686T-96



UTAH  
NATURAL RESOURCE  
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. • (801-538-5340)

Page 1 of 1

## MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• GRINDSTAFF, E. C.  
XXXXXXXXXXXXXXXXXXXXXXX  
XXXXXXXXXXXXXXXXXX XX 99999 9999  
ATTN: XXXXXXXXXXXXXXXXXXXXXXX

Utah Account No. P0384

Report Period (Month/Year) 11 / 91

Amended Report ☐

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
GRINDSTAFF #9							
4301930195	11284	21S 23E 2	DKTA				
GRINDSTAFF STATE 2-10--C							
4301930181	11307	21S 23E 2	BUKHN				
TOTAL							

Comments (attach separate sheet if necessary) \_\_\_\_\_

I have reviewed this report and certify the information to be accurate and complete.

Date \_\_\_\_\_

Authorized signature \_\_\_\_\_

Telephone \_\_\_\_\_

PLEASE COMPLETE FORMS IN BLACK INK

**GRAND CONT.**

P0799/Energy Resources Ins.

43-019-30100 - Sec. 29, T. 21S, R. 24E - United Inv. St. #1 - SOW  
TD 900'/Last Insp. 6-7-90 (ML-26503 & \*ML-35599)  
Lease to ML-35599/Lear Petroleum - Will Not Assume Responsibility.

P0384/Grindstaff, E. C.

43-019-30195 - Sec. 2, T. 21S, R. 23E - Grindstaff #9 - SGW  
TD 975'/Last Insp. 4-11-90 (ML-27749)  
To N8175/John N. Baird, N9675/Master Petroleum & Dev. ?

43-019-30181 - Sec. 2, T. 21S, R. 23E - Grindstaff St. 2-10-C - SGW  
TD 1178'/Last Insp. 10-16-90

P0390/Losey, Carl

43-019-15600 - Sec. 26, T. 21S, R. 23E - State #1 - SGW  
TD 816'- PBTD 621'/Last Insp. 5-9-90 (ML-39374 & \*ML-3684)  
Original Lease Terminated/Bond Released \*ML-3684/JCT, Inc.

P0800/Main, W.S.L.

43-019-10683 - Sec. 9, T. 22S, R. 19E - Brendel Fed. #1 - SOW  
TD 4125'/Last Insp. 12-12-90 (SL-052365/Federal & \*ML-41907)  
Original Lease SL-052365/Brendel Oil & Gas - Terminated & Bond Rel.

N0900/Silengo, Charles L.

43-019-30722 - Sec. 16, T. 20S, R. 21E - Sun Resources 16-5 - OPS  
TD 3200'/Last Insp. 3-20-90 (ML-27795)  
Claims Reclamation Regs. #40-6-12(4) Expired-Some Surf Work Done.

P0058/United Technical Industries Inc.

43-019-11369 - Sec. 2, T. 20S, R. 24E - State #3 - SOW  
TD 970'/Last Insp. 7-31-89 (ML-7567 & \*ML-39901/Frank Adams)  
Lease to ML-39901/Frank Adams - Will Not Assume Responsibility

N1050/Vukasovich Drilling

43-019-30157 - Sec. 32, T. 20S, R. 23E - State #17 - SGW  
TD 2070'/Last Insp. 3-1-90 (\*ML-42047)  
Original Lease Cancelled/Bond Released \*ML-42047/Jim Drossus ?

**UINTAH**

P0798/International Research & Dev. Inc.

43-047-30091 - Sec. 2, T. 6S, R. 19E - Monada State #2 - SGW  
TD 5295'/Last Insp. 6-15-90 (ML-15691 or ML-15651 ?)  
Original Operator Globe Minerals Inc.





# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter  
Governor

Dee C. Hansen  
Executive Director

Dianne R. Nielson, Ph.D.  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340

December 6, 1991

To: R. J. Firth  
D. T. Staley  
J. L. Thompson  
S. L. Schneider

From: Lisha Romero

Re: Wells listed under N0000/Unknown Operator on Fee and State leases.

All wells previously listed under N0000/Unknown Operator on Fee and State leases, have been changed back to the last known operator, based on information obtained from the well files. Wells that are currently in Shut-In, OPS, or TA status have been assigned Entity numbers. Bond availability has been reviewed for wells on Fee land. Operator's with unplugged wells will now show up on the monthly turnaround report under the last known operator, except for those wells with TA or OPS status. However, due to the fact that the majority of these operators no longer exist, and the fact that the wells have been in unknown operator status for several years, the operator's addresses have been X'd out to prevent mailing of the monthly report.

My intentions are to follow-up with St. Lands/Ed Bonner on lease cancellations, assignments & bonding for wells drilled on State leases.

The Tax Commission will be notified of these changes, and asked to continue to hold off on any action until DOGM advises otherwise.

I hope this change assists in determining future action regarding the unplugged wells within the state. I have attached information for your review. Please advise me of any additional steps to take.

STATE LEASES

Crest Oil Corp./P0379 (ML-27798) \*Well Stat/TA - No Monthly Report  
Energy Resources Inc./P0799 (ML-26503 & \*ML-35599/Lear Petroleum)  
Grindstaff, E.C./P0384 (ML-27749)  
International Research & Dev. Inc./P0798 (ML-15691 or ML-15651?)  
Losey, Carl/P0390 (ML-39374 & \*ML-3684/JCT, Inc.)  
Main, W.S.L./P0800 (ML-41907)  
Pixley, Kenneth/N7570 (ML-3162 & \*ML-22574 or ML-22574A/Pixley ?)  
Silengo, Charles L./N0900 (ML-27795) \*Well Stat/OPS - No Mo. Report  
United Technical Industries Inc./P0058 (ML-7567/\*ML-39901/F. Adams)  
Utah Oil Company/P0801 (ML-25424)  
Utah Parks Petroleum Co./P0536 (ML-34169)  
Vukasovich Drilling/N1050 (ML-42047)

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-27749
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR:		8. WELL NAME and NUMBER: GRINDSTAFF 9
3. ADDRESS OF OPERATOR: Ext		9. API NUMBER: 43019301950000
3. ADDRESS OF OPERATOR: PHONE NUMBER:		9. FIELD and POOL or WILDCAT: GREATER CISCO
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0676 FSL 1825 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 02 Township: 21.0S Range: 23.0E Meridian: S		COUNTY: GRAND
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input checked="" type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION	OTHER: <input type="text"/>
<input type="checkbox"/> SPUD REPORT Date of Spud:				
<input type="checkbox"/> DRILLING REPORT Report Date:				

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

5/8/12 - RIH tag TD @ 960', circulate hole clean, perf @ 144'. M&P 30sx cement at TD. 5/9/12 - Tag cement @ 760'. Circulate 30 sx cement thru perfs @ 144' back to surface. 5/16/12 - Top off with 10 sx cement. Hole full. 5/22/12 - Cut off casing, weld on DHM, backfill pit, cover DHM and clean location. Done. Plugged under the State of Utah's Orphan Well Plugging Program.

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 January 09, 2014

NAME (PLEASE PRINT) Dustin Doucet	PHONE NUMBER 801 538-5281	TITLE Engineer
SIGNATURE N/A		DATE 11/27/2013